

Kiamichi Electric Cooperative, Inc.
Post Office Box 340
Wilburton, OK 74578

Revised 06-07-22 Sheet No: 20

Applies To: All Territory Served (Location)

STANDARD RATE SCHEDULE: DISTRIBUTED GENERATION (DG) RIDER (Rider DG900)

APPLICABILITY: Applicable to Distributed Generation facilities smaller than 3 MW of connected generation and or Storage capacity operating in parallel operation to the Cooperative's lines in accordance with the Cooperative's Terms and Conditions of Service and the Cooperative's *Distributed Generation Procedures and Guidelines Manual for Members* (available on request).

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to Members service supplied at one point of delivery and measured through one meter.

SALES TO CUSTOMERS: Sales to a Distributed Generation customer shall be consistent with the applicable retail tariff established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation. The Facilities Charge on this Rider shall be in addition to the Facilities Charge on the Tariff.

TERMS OF SERVICE:

Purchases from a Customer-Facility classified as 300 kW of connected generation and smaller and where the size of the generation shall not exceed 125% of the Customer's Non-Coincident Peak Load. For power produced in excess of on-site requirements, the Customer shall be compensated by the retail purchase meter running in reverse (Net Metering). The Cooperative shall bill the Customer for the excess energy supplied by the Cooperative over and above the energy supplied by the Customer during each billing period according to the Cooperative's applicable retail rate schedule.

Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period.

When the energy supplied by the Customer exceeds the energy supplied by the Cooperative during a billing period, the monthly Facilities Charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative in addition to the monthly metering charge. The excess energy shall be purchased by the Cooperative on behalf of the Cooperative's Power Supplier at its power supplier's avoided cost.

Customers must be a Qualified Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If the Customer is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

Board Approved: August 31, 2023, Effective: November 1, 2023
(Month) (Day) (Year) (Month) (Day) (Year)
Issued by: Brett Orme, Chief Executive Officer
(Name of Officer) (Title)

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Where the consumers installed capacity of the DG Resource exceeds 125% of the consumer's Non-Coincident Peak (NCP) load, but the facility is classified as 300 kW or less, the consumer does not qualify for Net Metering and the Cooperative shall bill the Customer for all energy furnished by the Cooperative using its applicable Retail Tariff and purchase all energy generated and fed into the Cooperatives system at the Power Suppliers avoided energy cost.

Where the consumer so requests, a Facility of 300 kW or less shall be treated for purposes of this tariff as being greater than 300 kW and subject to the Terms below.

Purchases from a Consumer-Facility classified as Greater than 300 kW and less than 3 MW of connected generation: There shall be no "net metering" for Distributed Generation facilities larger than 300 kW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the consumer's facility and fed back to the electric grid over the operable time period.

Purchases of excess energy from a Distributed Generation Customer shall be made by the Cooperative's Power Supplier under the terms of a separate power purchase agreement between the Customer and the Power Supplier at a rate equal to the Power Supplier's avoided energy cost. The avoided energy cost shall be calculated periodically and provided by the Cooperative's Power Supplier. The Customer shall be compensated directly by the Cooperative's Power Supplier.

Customers must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If the consumer is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

MONTHLY DG RATE:

Each billing period the Customer shall be obligated to pay the following Facilities Charge in addition to the specified Facilities Charge on the applicable base rate along with all other provisions on his/her base rate:

Facilities Charge:

Shall be billed as per the nameplate solar kW:

300 kW and Smaller

@ \$ 3.11 per kW

Over 300 kW

@ Negotiable per kW

Meter Read Charge: An additional charge for meter reading by Cooperative Personnel where remote access to meter reading is not feasible, will be based on the Meter Reading Charge in the Terms and Conditions of Service.

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(Name of Officer) (Title)

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Facilities Charge: (if applicable) As determined at the sole discretion of the Cooperative on a non-discriminatory case-by-case basis to recover any additional operation and maintenance expense caused by the Customer's facility.

DATA ACCESS-COMMUNICATIONS LINK: In addition to all other charges in the Customer's tariff and this rider, the Customer will provide the Cooperative at his/her own expense a communication link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion.

CONTRACTS / AGREEMENTS: An Interconnection Agreement between the Customer and the Cooperative shall be required in all cases. For Customers greater than 300 kW, and customers greater than 25kW but less than 300 kW that do not qualify for net metering, shall have a Purchased Power Contract between the Customer and the Cooperative's Power Supplier.

CUSTOMERS PEAK LOAD:

An existing Customers Peak Load shall be determined by the maximum Non-Coincident Peak (NCP) Demand recorded by the Cooperatives installed meter during the previous 12 months prior to solar installation.

New Customers to the KEC system with installed DG capacity shall have the Peak Load determined by an estimate of the installed load of the appliances and other electric consuming equipment installed by the new Customer.

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