

Kiamichi Electric Cooperative, Inc.
Post Office Box 340
Wilburton, Oklahoma 74578
(918)465-2338

Revised

06-07-22

Sheet No. 15

Applies to: All Territory (Location)

STANDARD RATE SCHEDULE

INDUSTRIAL 1 (I-89)

Rate 410

AVAILABILITY:

Available to consumers with an installed capacity of 1000 kW or more per month located on or near the Cooperative's three-phase lines for all types of usage, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE:

Three-phase, 60 Hertz, at available voltage

MONTHLY RATE:

Facilities Charge: \$240.00 per Month

Demand Charge: \$ 9.00 per kW of Billing Demand

Energy Charge: \$ 0.05624 per kWh.

MINIMUM CHARGE:

The minimum monthly charge shall be the higher of the following charges:

1. The Facilities Charge plus the Demand Charges or
2. The minimum monthly charge specified in the contract.

BILLING ADJUSTMENTS:

Reference Sheet nos. 1 and 2.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for an average power factor lower than ninety percent (90%) by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than 90% lagging.

Board Approved: August 31, 2023 Effective: November 1, 2023
(Month) (Day) (Year) (Month) (Day) (Year)

Issued by: Brett Orme, Chief Executive Officer
(Name of Officer) (Title)

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DETERMINATION OF BILLING DEMAND:

The Retail Billing Demand shall be the maximum rate at which energy is used for any period of fifteen (15) consecutive minutes of the month for which the bill is rendered, as shown by the Cooperative's demand meter and corrected for power factor. Provided, however, that in computing charges for service under this rate no bill for any month shall be based on less than ninety percent (90%) of the highest maximum demand established during the preceding months of June, July, and August, or 1000 kW.

PRIMARY SERVICE DISCOUNT:

The Cooperative reserves the right to refuse delivery of power at primary voltage to any consumer. However, with the Cooperative's consent for delivery of power to a consumer at primary voltage, a discount of five percent (5%) of the net monthly bill, computed before the adjustment for the cost of purchased power, will be allowed when the following conditions are met:

1. The consumer takes service at a voltage level of 7,620/13,200 volts or higher, or
2. The consumer installs, owns, operates, and maintains all equipment on the consumer's side of the point of delivery.

When these conditions are met and the Cooperative chooses to meter on the load side of the consumer's transformer, the metered kWh and kW demand will be increased by the estimated transformer losses.

TERMS OF PAYMENT:

In accordance with 200-5 of the Terms and Conditions of Service of the Cooperative.

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