Kiamichi Electric Cooperative, Inc.

P. O. Box 340

Wilburton, OK 74578

(918) 465-2338

(Location) Applies to: All Territory

Revised

STANDARD RATE SCHEDULE:

IRRIGATION SERVICE - RATE 610

Sheet No. 18

06-07-22

AVAILABILITY:

Available to irrigation consumers for pumping and incidental lighting service, provided the Cooperative has sufficient available capacity, all subject to the established rules and regulations of the Cooperative specific to this service.

TYPES OF SERVICE:

Single-phase or three-phase service, 60 Hertz, at standard secondary voltages

MONTHLY RATE:

Facilities Charge: \$3.25 per Connected HP per month

Demand Charge:

Managed Generation Demand: (3CP) \$5.10 per kW of Billing Demand Transmission, Distribution, Base Gen Demand \$5.40 per kW of Billing Demand

Energy Charge:

All kWh \$0.0650 per kWh

DETERMINATION OF BILLING DEMAND:

Managed Generation Demand is the average of the consumer's coincident peak demand contribution to the prior year's three (3) highest annual hourly peak demands coincident with WFEC's control center. The Generation Demand will be reset each January and remain effective during the entire calendar year.

Transmission, Distribution & Base Generation Demand is the average of the twelve-monthly hourly peak demands during the previous calendar year, coincident with WFEC's monthly control center peaks.

MINIMUM BILL:

The minimum monthly charge to the member shall be the higher of the following charges:

- 1. The Facilities Charge based on the installed HP but never less than ten (10) Horsepower, plus the Demand Charge or
- 2. The minimum monthly charge specified in the contract.

BILLING ADJUSTMENTS:

Reference Sheet nos. 1 and 2.

DETERMINATION OF HORSEPOWER:

Cooperative shall determine the connected horsepower by nameplate rating of the motors or, at its option, by test under conditions of maximum operating load.

Board Approved: August 31,2023 Effective: November 1, 2023

> (Month) (Day) (Year) (Month) (Day) (Year)

Issued by: Brett Orme, Chief Executive Officer

(Name of Officer) (Title) Kiamichi Electric Cooperative, Inc. P. O. Box 340 Wilburton, OK 74578 (918) 465-2338 Revised <u>06-07-22</u> Sheet No. <u>19</u>

Αp	plies to:	All Territor	(Locati	on
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STANDARD RATE SCHEDULE: IRRIGATION SERVICE Rate 610

POWER FACTOR ADJUSTMENTS:

The Member agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for an average power factor lower than ninety (90%) by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

CONDITIONS OF SERVICE:

Motors having a rated capacity in excess of 10 HP must be three-phase, unless equipped with Cooperative-approved phase converters or soft-start motors are used. All wiring, pole lines, wiring, and other electrical equipment beyond the service point will be considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer. All starting equipment shall be of the three-overload relay type. Phase converters and soft-start motors may be used upon written approval of the Cooperative.

TERMS OF PAYMENT:

In accordance with 200-5 of the Terms and Conditions of Service of the Cooperative

CURTAILMENT OPTION:

This rate has a Curtailable Option that allows the Member to control their load during called peak periods to reduce demand costs for the Member and the Cooperative. The curtailment shall be subject to notification by the Cooperative by 1:00 p.m. on the day of the requested curtailment and shall be communicated to the Member by e-mail, text, and/or telephone. The Member may curtail usage upon notification by the Cooperative during all called peak days by Western Farmers Electric Cooperative. The Member may curtail the load to its lowest possible kW on the called peak days when the Cooperative notifies the Member.

WHOLESALE POWER COST ADJUSTMENT:

The rates as stated above are based upon WFEC's Wholesale Rate R16 to the Cooperative. When the wholesale rate, including any demand charges, energy charges and surcharges, under which the Cooperative purchases electric power and energy for the consumer, is modified, increased or decreased, the Cooperative shall make a corresponding modification to this retail rate to the consumer.

Board Approved: August 31, 2023 Effective: November 1, 2023 (Month) (Day) (Year)

Issued by: Brett Orme, Chief Executive Officer

(Name of Officer)

(Title)